STAGE 0 Preliminary Scope and Budget Checklist

A.	Project Background		
District	05 – Monroe	Parish	Ouachita
Route _	US 80	Control Section	n <u>001-09</u>
Begin L	og Mile <u>12.260</u>	End Log Mile	13.576
Project (Category (Safety, Capacity, etc.): Safety, C	Capacity, Access	s Management
Date Stu	ndy Completed: June 10, 2015		
Describe	e the existing facility:		
Function	nal classification: Minor Arterial	Numb	per and width of lanes: 2 – 12'
Shoulde	r width and type: 6' paved shoulders	Mode	: <u>Urban</u>
Access of	control: No Control ADT: 8,700 vp	d to 18,100 vpd	near Well Rd. Posted Speed: 45 mph
include j have bee	pedestrian facilities): There are currently no en witnessed within the project limits. No cr	o pedestrian fac cashes involving	- -
	e the adjacent land use: Adjacent land use		with streets feeding residential.
	the sponsor of the study? <u>DOTD District 05</u>		
	ly team members: <u>Natalie Sistrunk, Bridge</u>		
	s project be adding miles to the state hig of ownership been initiated with the approp		new alignment, new facility)? If yes, has a lo
	e recent, current or near future planning stu-		-
number, the On S Provide H.00993	H.009932, to widen US 80 within these properties by System – Steep Bayou Bridge. The bridge is a brief chronology of these planning students in the near future: to be completed by a completed by a complete of the steep statement.	oject limits. As within the production of the pr	studies/projects. There is currently a project lso, a project, H.000163, to replace and widen ject limits and is scheduled to Let 11/18/15. Stage 1 – Environmental is set to begin on bridge project will begin after its letting at the
end of 2			
State the scope of The purplimits as number facility. turn into turning v. C. Provide resource	the project. Also, identify any additional goose of this project is to reconstruct US 80 described in this Stage 0 have been on the of non-intersection and intersection rear enterior than the crash reports, these rear end crash businesses or side streets. This project wehicles so that they are no longer impeding Agency Coordination	oals and object in such a way to e 2011, 2012, a nds are 1.4 time nes are occurring should provide to US 80 through	to increase safety in this corridor. The project and 2013 Abnormal Crash Section Lists. The est he state averages for this type of highway ag due to traffic stopped waiting to make a left eleft turn facilities for any left turning or untraffic.
What tra	ansportation agencies were included in the a N/A e the level of participation of other agencies N/A	gency coordina	pordination effort was implemented.

C.	Agency Coordination (Continued)
Wha	t steps will need to be taken with each agency during NEPA scoping?
	N/A
D.	Public Coordination
	de a synopsis of the coordination effort with the public and stakeholders; include specific timelines, ng details, agendas, sign-in sheets, etc. (if applicable).
	N/A
E.	Range of Alternatives – Evaluation and Screening
Give	a description of the project concept for each alternative studied.
applio An (H.00	are the major design features of the proposed facility (attach aerial photo with concept layout, if cable). alternative has not been selected, but will be decided in the Environmental Stage. The current project 19932) is a capacity project that calls for a 4-lane divided highway from Avant Road to Well Road (LM 12.575).
	6 – 13.576). A 4-lane divided highway would satisfy the purpose and need of the project by providing s management to businesses and providing left turn lanes for motorists turning left or making a U-turn.
would	her alternative that would satisfy the purpose and need would be a 3-lane section, where the center lane d be a two-way left turn lane (TWLTL). This TWLTL would provide a refuge for vehicles wanting to turn to private businesses.
proje	ffic analysis reveals that a 3-lane configuration would not function at an acceptable level of service, the ct could include a 4-lane divided section that transitions to a 3-lane section where the ADT drops to an stable level.
Will	design exceptions be required? None foreseen at this time.
What	impact would this project have on freight movements? None foreseen at this time.
Does	this project cross or is it near a railroad crossing?No.
accor For e	D's "Complete Streets" policy should be taken into consideration. Per the policy, any exception for not immodating bicyclists, pedestrians and transit users will require the approval of the DOTD chief engineer. Exceptions on Federal-aid highway projects, concurrence from FHWA must also be obtained. In addition exception in an urbanized area, concurrence from the MPO must also be obtained. Describe how the project will implement the policy or include a brief explanation of why implementing the policy would not be feasible. There are currently no pedestrian facilities existing. No pedestrian demand has been witnessed or recorded. At this time, the City of West Monroe has not been contacted about building or maintaining pedestrian facilities at the subject location.
How	are Context Sensitive Solutions being incorporated into the project? <u>N/A</u>
divid	the DOTD's "Access Management" policy taken into consideration? If so, describe how. <u>If the 4-lane ed highway alternative is selected, the Access Management policy will be used in determining medianing type and location. It will also convert business driveways from full access to right-in/right-out only.</u>
crash Triag and id	any safety analyses performed? If so describe results. A high level safety analysis was completed. All reports were read and the crash query edited. The crash data was then inputted to the Roadway Safety e – Revision 4-14-2015 provided by the DOTD Safety Section. The analysis confirmed abnormal status dentify collision types that exceeded statewide averages. The crash query with descriptions and the crash sis is attached to this Stage 0.
Are the	here any abnormal crash locations or overrepresented crashes within the project limits? Yes.

Range of Alternatives – Evaluation and Screening (Continued) What future traffic analyses are anticipated? TBD in Stage 1 Will fiber optics be required? If so, are there existing lines to tie into? Are there any future ITS/traffic considerations? _____No_ What is the required Transportation Management Plan (TMP) level as defined by EDSM No. VI.1.1.8? 2 Please attach documentation required for Stage 0 for this level TMP. Was Construction Transportation Management/Property Access taken into consideration? No Were alternative construction methods considered to mitigate work zone impacts? No Describe screening criteria used to compare alternatives and from what agency the criteria were defined. Alternative not yet selected. Give an explanation for any alternative that was eliminated based on the screening criteria. Alternative not yet selected. Which alternatives should be brought forward into NEPA and why? 1) 4-lane divided, 2) 3-lane with center TWLTL. Both alternatives would improve safety and flow of US 80. Did the public, stakeholders and agencies have an opportunity to comment during the alternative screening process? Not as of yet. Describe any unresolved issues with the public, stakeholders and/or agencies. None at this time. **Planning Assumptions and Analytical Methods** F. What is the forecast year used in the study? _____ TBD in Stage 1___ What method was used for forecasting traffic volumes? TBD in Stage 1 Are the planning assumptions and the corridor vision/purpose and need statement consistent with the long range transportation plan? Yes What future year policy and/or data assumptions were used in the transportation planning process as they are related to land use, economic development, transportation costs and network expansion? N/A

G. Potential Environmental Impacts

See the attached Stage 0 Environmental Checklist

H. Cost Estimate

Provide a cost estimate for each feasible alternative:

	4-lane divided Well-Avant	3-lane Well-Vancil
• Engineering Design:	\$750,000	\$280,000
• Additional Traffic Analyses:	In-house	In-house
• Environmental Processing:	underway	underway
Mitigation:		
 R/W Acquisition: (C of A if applicable) 	\$2,400,000	
• Utility Relocations:	\$360,000	\$200,000
• Construction (including const. traffic management):	\$4,800,000	\$3,290,000
TOTAL PROJECT COST	\$8,310,000	\$3,770,000
	Combo: 4-lane divided Well-Avant & 3-lane Avant-Vancil	
• Engineering Design:	\$750,000	
• Additional Traffic Analyses:	In-house	

(C of A if applicable)
Utility Relocations:

Construction (including const. traffic management):

Environmental Processing:

Mitigation:R/W Acquisition:

\$6,840,000

\$400,000

underway

\$2,400,000

TOTAL PROJECT COST \$10,390,000

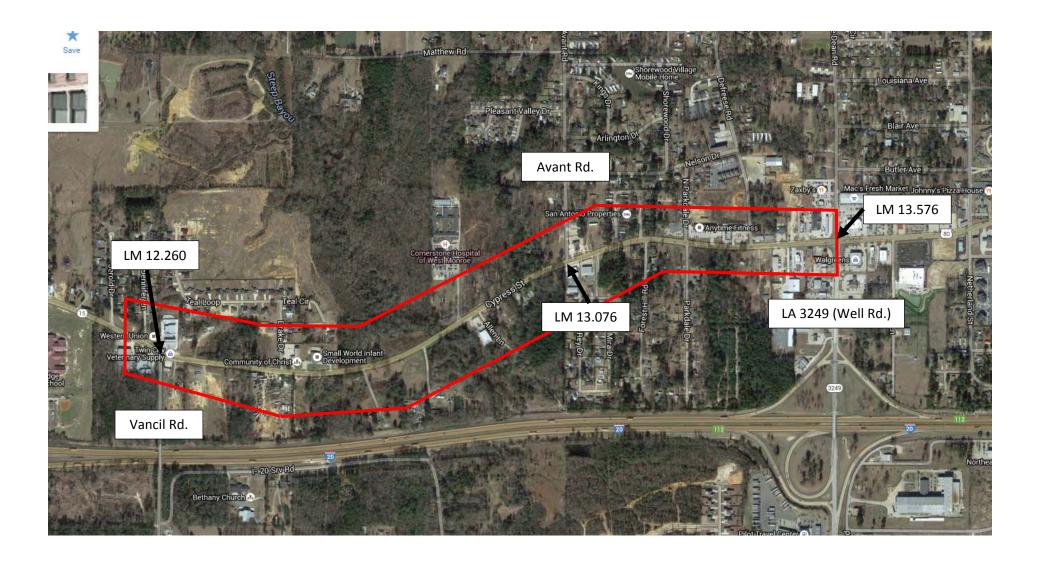
I. Expected Funding Source(s) (Highway Priority Program, CMAQ, Urban Systems, Fed/State earmarks, etc.) Capacity, HSIP, Access Management

ATTACH ANY ADDITIONAL DOCUMENTATION

Disposition (circle one): (1) Advance to Stage 1 (2) Hold for Reconsideration (3) Shelve

US 80: VANCIL ROAD TO LA 3249 (WELL ROAD)

CONTROL SECTION 001-09 LOG MILE 12.260 – 13.576 City of West Monroe Ouachita Parish



Route	US 80				Parish: Ouachi	ta	
C.S.	001-09	Begi	n Log mile <u>12.260</u>		End Log mile	e 13.576	
ADJA			nmercial with street				
			ve American Tribe		ing to residential	•	
	N or Unknown) I			•			
			Wetland Reserve I the location				
	nere any other k N) If so, give the		lands in the area?				
locatio	•	_	oroject impacting o	r adjacei	at to any (if the a	answer is yes, list n	ames and
•	*		e United Methodist. Iiddle School is just		•	od, & Community	of Christ.
•	*	_	re station, library, et		1 0	al of West Monroe	
	N) Community w		=				
locatio	ons):		ect impacting or a		• `	•	ames and
`	,		N				
•	N) Public parks						
•	N) Wildlife Refu	_					
(Y or	N) Historic Sites		N				
(Y or	N) Is the proje	ect withir	acent to, a propert a a historic district list names and locati	or a na	ional landmark		
			l or endangered spo N)	
	the project impa		acent to a stream p	protected	by the Louisian	a Scenic Rivers A	.ct? (Y or
Are the where		ant Tree	s as defined by ED	SM I.1.1	21 within prope	osed ROW? (Y or	N) If so,
What	year was the exi	sting bri	dge built? Is sched	lule for re	construction in 2	016.	
	ny waterways i n terways: <u>N</u>	npacted b	y the project cons	idered na	vigable? (Y or l	N) If unknown, sta	ite so, list
	ems? (If the answ	ver is yes, ing Under	you checked the state of the st	tions.)	Check and not o		potential
	(Y or N) ERN		None found or ex				

(Y or N) Enforcement and Compliance History Yes, Cornerstone Hospital of West Monroe (CHG Hospital LLC), also some just outside the limits (such as Westlake Subdivision System #2 on Vancil Rd. and Walgreens and CVS on opposite corners of US 80 and Well Rd.)

Vancil Rd. and Walgreens and CVS on opposite corners of US 80 and Well Rd.)
Underground Storage Tanks (UST): Are there any Gasoline Stations or other facilities that may have UST on or adjacent to the project? (Y or N) N
Any chemical plants, refineries or landfills adjacent to the project? (Y or N) Any large manufacturing facilities adjacent to the project? (Y or N) Dry Cleaners? (Y or N) If yes to any, given names and locations: N, N, N
Oil/Gas wells: Have you checked DNR database for registered oil and gas wells? (Y or N) List the type and location of wells being impacted by the project. Y, Well information attached. Well abandoned in 1992.
Are there any possible residential or commercial relocations/displacements? (Y or N) How many?Unknown
Do you know of any sensitive community or cultural issues related to the project? (Y or N) If so, explain $\underbrace{ N}$
Is the project area population minority or low income? (Y or N)Unknown
What type of detour/closures could be used on the job? Along with being the only route in which residents can access their homes and businesses, US 80 is a detour route of I-20; therefore, detour and closure is not considered to be a possibility.
Did you notice anything of environmental concern during your site/windshield survey of the area? I so, explain below.
Bridget Skinner Drive of Grander 1
Point of Contact
(318) 342 - 0124
Phone Number
<u>June 10, 2015</u> Date
Date

General Explanation:

To adequately consider projects in Stage 0, some consideration must be given to the human and natural environment which will be impacted by the project. The Environmental Checklist was designed knowing that some environmental issues may surface later in the process. This checklist was designed to obtain basic information, which is readily accessible by reviewing public databases and by visiting the site. It is recognized that some information may be more accessible than other information. Some items on the checklist may be more important than others depending on the type of project. It is recommended that the individual completing the checklist do their best to answer the questions accurately. Feel free to comment or write any explanatory comments at the end of the checklist.

The Databases:

To assist in gathering public information, the previous sheet includes web addresses for some of the databases that need to be consulted to complete the checklist. As of February 2011, these addresses were accurate.

Note that you will not have access to the location of any threatened or endangered (T&E) species. The web address lists only the threatened or endangered species in Louisiana by Parish. It will generally describe their habitat and other information. If you know of any species in the project area, please state so, but you will not be able to confirm it yourself. If you feel this may be an issue, please contact the Environmental Section. We have biologist on staff who can confirm the presence of a species.

Why is this information important?

Land Use? Indicator of biological issues such as T&E species or wetlands.

Tribal Land Ownership? Tells us whether coordination with tribal nations will be required.

WRP properties? Farmland that is converted back into wetlands. The Federal government has a permanent easement which cannot be expropriated by the State. Program is operated through the Natural Resources Conservation Service (formerly the Soil Conservation Service).

Community Elements? DOTD would like to limit adverse impacts to communities. Also, public facilities may be costly to relocate.

Section 4(f) issues? USDOT agencies are required by law to avoid certain properties, unless a prudent or feasible alternative is not available.

Historic Properties? Tells us if we have a Section 106 issue on the project. (Section 106 of the National Historic Preservation Act) See http://www.achp.gov/work106.html for more details.

Scenic Streams? Scenic streams require a permit and may require restricted construction activities.

Significant Trees? Need coordination and can be important to community.

Age of Bridge? Section 106 may apply. Bridges over 50 years old are evaluated to determine if they are eligible for the National Register of Historic Places.

Navigability? If navigable, will require an assessment of present and future navigation needs and US Coast Guard permit.

Hazardous Material? Don't want to purchase property if contaminated. Also, a safety issue for construction workers if right-of-way is contaminated.

Oil and Gas Wells? Expensive if project hits a well.

Relocations? Important to community. Real Estate costs can be substantial depending on location of project. Can result in organized opposition to a project.

Sensitive Issues? Identification of sensitive issues early greatly assists project team in designing public involvement plan.

Minority/Low Income Populations? Executive Order requires Federal Agencies to identify and address disproportionately high and adverse human health and environmental effects on minority or low income populations. (Often referred to as Environmental Justice)

Detours? The detour route may have as many or more impacts. Should be looked at with project. May be unacceptable to the public.

Louisiana Governor's Office of Indian Affairs:

http://www.indianaffairs.com/tribes.htm

Louisiana Wetlands Reserve Program:

http://www.nrcs.usda.gov/programs/wrp/states/la.html

Community Water Well/Supply

http://sonris.com/default.htm

Louisiana Department of Wildlife and Fisheries – Wildlife Refuges

http://www.wlf.louisiana.gov/refuges

http://www.fws.gov/refuges/profiles/ByState.cfm?state=LA

http://www.fws.gov/refuges/refugelocatormaps/Louisiana.html

U.S. Fish & Wildlife Service - National Wetlands Inventory:

http://www.fws.gov/wetlands/

Louisiana State Historic Sites:

http://www.crt.state.la.us/parks/ihistoricsiteslisting.aspx

National Register of Historic Places (Louisiana):

http://nrhp.focus.nps.gov/natreghome.do?searchtype=natreghome

http://www.nationalregisterofhistoricplaces.com/la/state.html

National Historic Landmarks Program:

http://www.nps.gov/history/nhl/

Threatened and Endangered Species Databases:

http://www.wlf.louisiana.gov/wildlife/louisiana-natural-heritage-program

Louisiana Scenic Rivers:

http://www.wlf.louisiana.gov/wildlife/scenic-rivers

http://media.wlf.state.la.us/experience/scenicrivers/louisiananaturalandscenicriversdescriptions/

http://www.legis.state.la.us/lss/lss.asp?doc=104995

Significant Tree Policy (EDSM I.1.1.21)

http://notes1/ppmemos.nsf

(Live Oak, Red Oak, White Oak, Magnolia or Cypress, aesthetically important, 18" or greater in diameter at breast height and has form that separates it from surrounding or that which may be considered historic.)

CERCLIS (Superfund Sites):

http://www.epa.gov/superfund/sites/cursites/

http://www.epa.gov/enviro/html/cerclis/cerclis query.html

ERNS - Emergency Response Notification System - Database of oil and hazardous substances spill

reports: http://www.epa.gov/region4/r4data/erns/index.htm

Enforcement & Compliance History (ECHO)

http://www.epa-echo.gov/echo/

DEQ – Underground Storage Tank Program Information:

http://www.deq.louisiana.gov/portal/tabid/2674/Default.aspx

Leaking Underground Storage Tanks:

http://www.deq.state.la.us/portal/tabid/79/Default.aspx

SONRIS – Oil and Gas Well Information & Water Well Information http://sonris.com/default.htm
Environmental Justice (minority & low income) http://www.fhwa.dot.gov/environment/ej2000.htm
Demographics http://www.census.gov/
FHWA's Environmental Website http://www.fhwa.dot.gov/environment/index.htm
Additional Databases Checked
Other Comments:

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Well Information

Review Well Information

WELLS																	
SERIAL	WELL	NAME	WELL	NUM OF	RG ID	FIELI	PARIS	H PRO	D TYPE	SEC TWN	RGE	EFFECTIV	/E DATE	API NUM			
151400	CHAP RA S		001	31	74	3391	37	20				03/01/19		170732071100	000		
	TE SPUC		-							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1					
02/26/19																	
WELL SUR				772 30													
Surface I				de I am	hert '	X I an	nhert V	Ground	d Elevatio	on Zone	Datum	0					
92-12-15.		32-30-		2091		671		0	a Lic vacio	N	NAD-2	=					
WELL SUR							770	0			INAD-Z						
UTMX			AY 83				LATITU	DF 83									
574733.8				===			32.5132										
BOTTOM H			.2207302	72.2	.0-1330	,,,	32.3132										
	VE END		PLUGBA	ск Т	RUE	MF	ASURED	LAT	TAIITAI	LONG	LONG	LONG CO	OORDINAT	E LAMBERT	LAMBERT	70NF	COORDINATE
DATE	III .		TOTAL	III .	TICAL	111	EPTH		MIN SEC		MIN		SOURCE	X	Y		SYSTEM
			DEPTH	I DE	PTH												
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09/01/19	976 10/0	1/1977		0		961	6]				<u>03</u>		0	0		<u>01</u>
WELL HIS	TORY																
SERIAL	WELL	NAME	WELL	NUM OF	RG ID	FIELI	ST CD	PT V	VELL CLA	SS EFF	DATE	END DAT	E STAT	DATE			
151400	CHAP RA S	UB;BUIE	001	31	74	3391	30	20		03/01	/1992		03/23/	1992			
151400	CHAP RA S	SUB;BUIE	001	31	74	3391	10	20		01/01	/1992	03/01/199	92 07/23/	1991			
151400	CHAP RA S	UB;BUIE	001	31	74	3391	10	20		10/01	/1991	01/01/199	92 07/23/	1991			
	CHAP RA	· ·		31		3391	10	20				10/01/199					
151400	CV D RA S	UP:BUIE	001	31	74	3391	10	20		05/01	/1991	07/01/199	91 09/06/	1976			
	CV D RA S			31		3391	10	20				05/01/199					
	CV D RA S		-	31		3391	10	20				01/01/199					
	CV D RA S		001	31		3391	10	20				08/01/198					
	CV D RA S		001	31		3391	10	20				01/01/198					
	CV D RA S		001	31		3391	10	20				03/01/198					
	CV D RA S		001	31		3391	===	20				08/01/19					
	CV D RA S		-	31		3391	10	20				09/01/19					
	CV D RA S		001	31		3391	10	20				10/01/19					
	C V D RA S		-	31		3391	===	00				09/01/19					
SCOUT INI		JOF , DOIL	1001	131	02	3371				02701	71770	07/01/17/	70 027207	1770			
REPOR		VELL	MFAS	URED	TR	UE VE	RT						DETAIL				
DATE	III.	TATUS	II	PTH		DEPTH							DETAIL				
08/09/19	991 12		9620		i		RE	COMP 7	/12/91, C	SAS, CHAP	MAN, 2	100 MCFD,	1 BCD, Ck	(12/64, GOR	2,100,000/	1, BWD -	0-, FP 2650,
							СР	-PKR, P	ERF 8612	8618' (AM	END WE	ELL NAME:	CHAP RA	SUB;BUIE)			
PERFORAT	TIONS																
SERIAL N	IUM COM	PLETION	DATE	UPPER P	ERF	LOWE	R PERF	9	SANDS	RESE	RVOIR						
151400	07/2	3/1991		8612		8618		CHAPN	\AN								
151400	09/0	6/1976		8906		8929		COTTC	N VALLE	/ D							
WELL TES	TS														_		
RPT	TEST DA	TE RP	T DATE	OIL	CC	DND	GAS	WATE	R BSW%			SHUTIN	CHOKE		LOWE	R	BOT HOLE
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DT-1	02/03/1			_	1		30	0	4	350	38		24	8612	8618	0	
	11/04/1				1		100	0	4	350	45		12	8612	8618	0	
DT-1	08/21/1			-	_ 1	===	2100	0		2650	32	250	12	8612	8618	0	
SDM2G	08/01/1			0	<u> 1</u>	===	2100	0	0	2650			12	8612	8618		
DT-1	05/18/1				1	==	110	1	╛	320	0		20	8904	8927	0	
DT-1	02/18/1			=	1	1	110	1	_	320	0		20	8904	8927	0	
DT-1	11/18/1	990 12/	01/1990		1	1	110	1		320	0		20	8904	8927	0	
DT-1	08/18/1	990 09/	01/1990]	1		110	1		320	0		20	8904	8927	0	
DT-1	05/18/1	990 06/	01/1990		1		110	1		320	0		20	8904	8927	0	
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DT-1	08/18/1			=	1		110	1	╡	320	0		20	8904	8927	0	
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DT-1	05/17/1987 06/01/1987	1	110	1	320	0	20	8904	8927	0
DT-1	01/17/1987 03/01/1987	1	110	1	320	0	20	8904	8927	0
DT-1	11/11/1986 12/01/1986	1	110	1	320	0	20	8904	8927	0
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DT-1	08/17/1984 09/01/1984	1	110	1	320	0	20	8904	8927	0
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DT-1	02/17/1984 03/01/1984	1	110	1	320	0	20	8904	8927	0
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DT-1	08/17/1983 09/01/1983	1	110	1	320	0	20	8904	8927	0
DT-1	05/17/1983 06/01/1983	1	110	1	320	0	20	8904	8927	0
DT-1	02/17/1983 03/01/1983	1	110	1	320	0	20	8904	8927	0
DT-1	11/17/1982 12/01/1982	1	110	1	320	0	20	8904	8927	0
DT-1	08/17/1982 09/01/1982	1	110	1	320	0	20	8904	8927	0
DT-1	05/17/1982 06/01/1982	1	110	1	320	0	20	8904	8927	0
DT-1	02/17/1982 03/01/1982	1	110	1	320	0	20	8904	8927	0
DT-1	11/17/1981 12/01/1981	1	110	1	320	0	20	8904	8927	0
DT-1	08/17/1981 09/01/1981	1	110	1	320	0	20	8904	8927	0
DT-1	05/17/1981 06/01/1981	1	110	1	320	0	20	8904	8927	0
DT-1	02/19/1981 03/01/1981	1	110	1	320	0	20	8904	8927	0
DT-1	11/19/1980 12/01/1980	1	110	1	320	0	20	8904	8927	0
DT-1	08/19/1980 09/01/1980	1	110	1	320	0	20	8904	8927	0
DT-1	05/29/1980 06/01/1980	1	90	1	320	0	20	8904	8927	0
DT-1	02/02/1980 03/01/1980	1	120	1	350	1100	20	8904	8927	0
DT-1	11/02/1979 12/01/1979	1	120	1	350	1100	20	8904	8927	0
DT-1	08/02/1979 09/01/1979	1	110	1	350	1100	20	8904	8927	0
DT-1	05/02/1979 06/01/1979	1	120	1	350	1100	20	8904	8927	0
DT-1	01/06/1979 03/01/1979	3	150	1	400	1675	20	8904	8927	0

WELL ALLOWABLES

EFFECTIVE DATE	END DATE	LUW CODE	LUW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
04/01/1992	06/30/1992	611149	2	0		3
10/01/1991	12/31/1991	611149	2	2100		3
08/01/1991	09/30/1991	611149	2	2100		3
07/23/1991	09/30/1991	611149	2	110		3
07/23/1991	09/30/1991	605416	2	0		3
05/15/1991	06/30/1991	605416	2	0		3
04/01/1983	06/30/1983	605416	2	110		3
10/01/1981	12/31/1981	605416	2	110		3
03/01/1981	03/31/1981	605416	2	110		3
10/01/1980	12/31/1980	605416	2	110		3
07/01/1980	09/30/1980	605416	2	90		3
01/01/1980	03/31/1980	605416	2	120		3
10/01/1979	12/31/1979	605416	2	110		3
07/01/1979	09/30/1979	605416	2	120		3
07/01/1978	09/30/1978	605416	2	150		3
04/01/1978	06/30/1978	605416	2	1150		3
01/01/1978	03/31/1978	605416	2	175		3
10/01/1977	12/31/1977	605416	2	275		3
I EACE\IINIT\WELL	DDODLICTION	ı				

LEASE\UNIT\WELL PRODUCTION

RPT DATE	LUW CODE	STORAGE FAC	DOC USE	WELL CNT	OPENING STK	OIL PROD(BBL)	GAS PROD(MCF)	DISPOSITION	CLOSING STK	PARISH
03/01/1992	611149			0	0	61	0	61	0	OUACHITA
02/01/1992	611149			0	0	0	0	0	0	OUACHITA
01/01/1992	611149			0	0	0	0	0	0	OUACHITA
12/01/1991	611149			1	0	0	53	0	0	OUACHITA
11/01/1991	611149			1	0	0	44	0	0	OUACHITA
10/01/1991	611149			1	0	0	163	0	0	OUACHITA
09/01/1991	611149			1	0	0	3982	0	0	OUACHITA
08/01/1991	611149			1	0	0	4309	0	0	OUACHITA
07/01/1991	611149			0	0	0	0	0	0	OUACHITA
07/01/1991	605416			0	115	0	0	0	115	OUACHITA
06/01/1991	605416			1	97	18	672	0	115	OUACHITA
05/01/1991	605416			1	44	53	1905	0	97	OUACHITA
04/01/1991	605416			1	44	0	399	0	44	OUACHITA

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03/01/1991	605416
02/01/1991	605416
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12/01/1990	605416
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08/01/1985	605416

1	37	7	454	o	44	OUACHITA
1	37	0	162	0	37	
						OUACHITA
1	215	26	1075	204	37	OUACHITA
1	215	0	1385	0	215	OUACHITA
1	177	38	1610	0	215	OUACHITA
1	140	37	1709	0	177	OUACHITA
1	107	33	1667	0	140	OUACHITA
1	67	40	1507	0	107	OUACHITA
1	40	27	1425	0	67	OUACHITA
1	10	30	1447	0	40	OUACHITA
1	180	7	1400	177	10	OUACHITA
1	144	36	1456	0	180	OUACHITA
1	67	77	1650	0	144	OUACHITA
1	67	0	1320	0	67	OUACHITA
1	42	25	1468	0	67	OUACHITA
1	7	35	1630	0	42	OUACHITA
1	155	21	1047	169	7	OUACHITA
1	130	25	1433	0	155	OUACHITA
1	104	26	1222	0	130	OUACHITA
1	65	39	2312	0	104	OUACHITA
1	37	28	2121	0	65	OUACHITA
1	185	31	1768	179	37	OUACHITA
1	167	18	1881	0	185	OUACHITA
1	130	37	1977	0	167	OUACHITA
1	90	40	1953	0	130	OUACHITA
					90	
1	52	38	1686	195	52	OUACHITA
1	244		1787			OUACHITA
1	214	30	1665	0	244	OUACHITA
1	165	49	1702	0	214	OUACHITA
1	120	45	2273	0	165	OUACHITA
1	87	33	1829	0	120	OUACHITA
1	54	33	1781	0	87	OUACHITA
1	16	38	2073	0	54	OUACHITA
1	197	0	1784	181	16	OUACHITA
1	150	47	1890	0	197	OUACHITA
1	110	40	1917	0	150	OUACHITA
1	80	30	1935	0	110	OUACHITA
1	30	50	1456	0	80	OUACHITA
1	176	54	1751	200	30	OUACHITA
1	150	26	1913	0	176	OUACHITA
1	134	16	1896	0	150	OUACHITA
1	120	14	1884	0	134	OUACHITA
1	90	30	1763	0	120	OUACHITA
1	54	36	2055	0	90	OUACHITA
1	15	39	1945	0	54	OUACHITA
1	184	16	1905	185	15	OUACHITA
1	164	20	1779	0	184	OUACHITA
1	130	34	1503	0	164	OUACHITA
1	92	38	1885	0	130	OUACHITA
1	69	23	1629	0	92	OUACHITA
1	18	51	1530	0	69	OUACHITA
				190		
1	170	38	1772		18	OUACHITA
1	144	26	1513	0	170	OUACHITA
1	120	24	1742	0	144	OUACHITA
1	90	30	1845	0	120	OUACHITA
1	42	48	1938	0	90	OUACHITA
1	30	12	1629	0	42	OUACHITA
1	202	11	1624	183	30	OUACHITA
1	200	2	1267	0	202	OUACHITA
1	180	20	1525	0	200	OUACHITA
1	157	23	1520	0	180	OUACHITA
1	139	18	1338	0	157	OUACHITA
1	107	32	1288	0	139	OUACHITA
1	85	22	1200	0	107	OUACHITA
1	64	21	1828	0	85	OUACHITA
1	60	4	586	0	64	OUACHITA
1	60	0	446	0	60	OUACHITA
1	60	0	30	0	60	OUACHITA
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07/01/1985	605416
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12/01/1979	605416

1	11	П.		П.	11	п
1	60	0	1146	0	60	OUACHITA
1	60	0	2038	0	60	OUACHITA
1	179	0	2013	119	60	OUACHITA
1	124	55	1933	0	179	OUACHITA
1	84	40	1455	0	124	OUACHITA
1	59	25	1537	0	84	OUACHITA
1	20	39	762	0	59	OUACHITA
1	209	4	1887	193	20	OUACHITA
1	160	49	2565	0	209	OUACHITA
1	117	43	1637	0	160	OUACHITA
1	57	60	1811	0	117	OUACHITA
1	187	52	1800	182	57	OUACHITA
1	184	3	1978	0	187	OUACHITA
1	129	55	1843	0	184	OUACHITA
1	72	57	1333	0	129	OUACHITA
1	160	89	1734	177	72	OUACHITA
1	117	43	2443	0	160	OUACHITA
1	87	30	2034	0	117	OUACHITA
1	44	43	2264	0	87	OUACHITA
1	210	0	1724	166	44	OUACHITA
1	162	48	1946	0	210	OUACHITA
1	77	85	2043	0	162	OUACHITA
1	184	81	2128	188	77	OUACHITA
1	157	27	2605	0	184	OUACHITA
1	139	18	1721	0	157	OUACHITA
1	244	86	1802	191	139	OUACHITA
1	107	137	1909	0	244	OUACHITA
1	107	0	2284	0	107	OUACHITA
1	102	5	2775	0	107	OUACHITA
1	84	18	2509	0	102	OUACHITA
1	33	51	3075	0	84	OUACHITA
1	129	99	2567	195	33	OUACHITA
1	64	65	2140	0	129	OUACHITA
1	64	0	2823	0	64	OUACHITA
1	17	47	2827	0	64	OUACHITA
1	67	32	1725	82	17	OUACHITA
1	219	29	2849	181	67	OUACHITA
1	157	62	2989	0	219	OUACHITA
1	97	60	2619	0	157	OUACHITA
1	54	43	2869	0	97	OUACHITA
1	184	67	3026	197	54	OUACHITA
1	125	59	2341	0	184	OUACHITA
		58		0	125	
1	67		3248			OUACHITA
1	215	55	2292	203	67	OUACHITA
1	162	53	2747	0	215	OUACHITA
1	107	55	2803	0	162	OUACHITA
1	60	47	2608	0	107	OUACHITA
1	194	57	3138	191	60	OUACHITA
1	140	54	2978	0	194	OUACHITA
1	92	48	2894	0	140	OUACHITA
1	112	59	2964	79	92	OUACHITA
1	60	52	3079	0	112	OUACHITA
1	189	63	3020	192	60	OUACHITA
1	129	60	2685	0	189	OUACHITA
1	52	77	3231	0	129	OUACHITA
1	179	74	3354	201	52	OUACHITA
		64	3086		179	
1	115			0		OUACHITA
1	44	71	3286	0	115	OUACHITA
1	174	62	3314	192	44	OUACHITA
1	125	49	3230	0	174	OUACHITA
1	94	75	3329	44	125	OUACHITA
1	60	34	3355	0	94	OUACHITA
1	179	76	2890	195	60	OUACHITA
1	104	75	3199	0	179	OUACHITA
1	29	75	3049	0	104	OUACHITA
1	147	77	2944	195	29	OUACHITA
1	110	72	2001	35	147	OUACHITA
1	249	56	2970	195	110	OUACHITA
	477	11 20	4770	17J	1 1 0	HOUACHITA

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11/01/1979 605416	1	172	77	2818	0	249	OUACHITA
10/01/1979 605416	1	70	102	2777	0	172	OUACHITA
09/01/1979 605416	1	230	38	3978	198	70	OUACHITA
08/01/1979 605416	1	137	93	3753	0	230	OUACHITA
07/01/1979 605416	1	85	52	3317	0	137	OUACHITA
06/01/1979 605416	1	181	96	3225	192	85	OUACHITA
05/01/1979 605416	1	100	81	3589	0	181	OUACHITA
04/01/1979 605416	1	224	67	3254	191	100	OUACHITA
03/01/1979 605416	1	140	84	3561	0	224	OUACHITA
02/01/1979 605416	1	62	78	2934	0	140	OUACHITA
01/01/1979 605416	1	161	97	3534	196	62	OUACHITA
12/01/1978 605416	1	94	67	2553	0	161	OUACHITA
11/01/1978 605416	1	196	95	3749	197	94	OUACHITA
10/01/1978 605416	1	104	92	3975	0	196	OUACHITA
09/01/1978 605416	1	224	74	3325	194	104	OUACHITA
08/01/1978 605416	0	120	104	4337	0	224	OUACHITA
07/01/1978 605416	0	227	88	4161	195	120	OUACHITA
06/01/1978 605416	0	130	97	4027	0	227	OUACHITA
05/01/1978 605416	0	227	100	4301	197	130	OUACHITA
04/01/1978 605416	1	125	102	4169	0	227	OUACHITA
03/01/1978 605416	1	192	115	4273	182	125	OUACHITA
02/01/1978 605416	1	99	93	3544	0	192	OUACHITA
01/01/1978 605416	1	172	111	4457	184	99	OUACHITA
12/01/1977 605416	1	89	83	3662	0	172	OUACHITA
11/01/1977 605416	1	144	115	4176	170	89	OUACHITA
10/01/1977 605416	1	0	144	5037	0	144	OUACHITA
CASING							

C. 15.1.10											
COMPLETION	CASING	WELLBORE	CASING	UPPER	LOWER	CEMENT	TEST	HOURS UNDER	TEST DATE	CASING	CREATION
DATE	SIZE	SIZE	WEIGHT	SET	SET DEPTH	SACKS	PRESSURE	PRESSURE		PULLED	PROCESS
				DEPTH							
03/23/1992	00									0	PLUG AND
											ABANDON
03/23/1992	0412									0	PLUG AND
											ABANDON
03/23/1992	0858									0	PLUG AND
											ABANDON
03/23/1992	00	İ								0	PLUG AND
											ABANDON
03/23/1992	00	İ								0	PLUG AND
	-										ABANDON
09/06/1976	0412	0778	11.6	0	9216	750	4000	.5	05/19/1976		CASING TEST
09/06/1976	0858	1214	24	0	2500	970	1500	.5	02/29/1976		CASING TEST

PLUG AND ABANDON

P and A DATE LOCATION TYPE CASING CUT TYPE CASING CUT DEPTH MUD WEIGHT LEFT COMMENTS

03/23/1992 PLUGS

PLUG TYPE UPPER PLUG DEPTH LOWER PLUG DEPTH SACKS OF CEMENT SLURRY WEIGHT

8500	8600	20
2250	2450	10
4	35	5
2450	2550	22
4	50	10

TUBING AND PACKERS

COMPLETION DATE	TUBING SIZE	TUBING LOWER DEPTH	TUBING UPPER DEPTH	PACKER DEPTH
09/06/1976	2&03/08	8529	0	8536

WORK PERMITS

REFERENCE	APPLICATION	EXPIRATION	WORK	WORK	WORK PERMIT	TOTAL	WORK_PERFORMED	DOCUMENTATION	TEST	WORK
NUMBER	DATE	DATE	PERMIT	PERMIT	STATUS_DATE	DEPTH		RECEIPT DATE	SAND	DESCRIPTION
			TYPE	STATUS	_					